

California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.:	
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #:	Tier Designation:
Subject of AL:	
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annual If AL submitted in compliance with a Commissi	al One-Time Other: on order, indicate relevant Decision/Resolution #:
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:
Summarize differences between the AL and th	e prior withdrawn or rejected AL:
Confidential treatment requested? Yes	No
	nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/
Resolution required? Yes No	
Requested effective date:	No. of tariff sheets:
Estimated system annual revenue effect (%):	
Estimated system average rate effect (%):	
When rates are affected by AL, include attach (residential, small commercial, large C/I, agricu	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected:	
Service affected and changes proposed ^{1:}	
Pending advice letters that revise the same tar	iff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



VIA EMAIL AND FEDEX MAIL

January 12, 2019

Advice Letter 111-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Various Rate Changes to Liberty CalPeco Electric Rate Schedules

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to revise its rates for the applicable tariffs. This Advice Letter updates tariff language found in various Liberty CalPeco rate schedules. The following tariffs and forms are being revised:

- 1. D-1 Domestic Service
- 2. TOU D-1 Time-Of-Use Domestic Service
- 3. TOU D-1 Time-Of-Use Electric Vehicle Service
- 4. CARE Domestic Service
- 5. A-1 Small General Service
- 6. TOU A-1 Time-Of-Use Small General Service
- 7. TOU A-1 Time-Of-Use Electric Vehicle Service
- 8. A-2 Medium General Service
- 9. TOU A-2 Time-Of-Use Medium General Service
- 10. A-3 Large General Service
- 11. PA Optional Interruptible Irrigation Service
- 12. SL/OL Street and Outdoor Lighting
- 13. California Alternate Rates for Energy (CARE) Surcharge Provision

Redline and clean versions of the impacted tariff sheets are included in the Attachments section following the Advice Letter summary.

Discussion

This Advice Letter updates various rates found within Liberty CalPeco's associated tariffs. The following changes are being made to the respective tariff pages/rates:

Energy Division Tariff Unit California Public Utilities Commission January 12, 2019 Page 2

- 1. <u>California Alternate Rates for Energy (CARE) Surcharge Provision</u>. The revisions to the CARE rate reflect a decrease from the current amount of \$0.00200/kWh to \$0.00154/kWh for all applicable rate schedules.
- 2. <u>Energy Savings Assistance (ESA) Program.</u> The rate for the ESA Program, which is included in the Public Purpose Programs charge, is set to increase from a rate of \$0.00038/kWh to \$0.00124/kWh.
- 3. <u>General Rate Case Memorandum Account (GRCMA)</u>. As stated in the Account Disposition section of the GRCMA Preliminary Statement, recovery costs for the shortfall or over-collection of the difference resulting from the difference in general rates effective December 31, 2015 and the final rates authorized by the Commission in Application (A.) 15-05-008 are set to cease as of December 31, 2018. The balance of the account post December 31, 2018 will be addressed in Liberty CalPeco's instant GRC filing. The new rate will be \$0.00000/kWh until further addressed in the GRC.
- 4. <u>Catastrophic Event Memorandum Account (CEMA)</u>. As stated in Commission decision D.16-12-024 regarding Liberty CalPeco's last GRC Application A.15-05-008, CEMA cost recovery is stated to cease on December 31, 2018. The CEMA costs were related to the late-2014 early-2015 drought-related risk mitigation on the order of \$2.1M in total. The new rate will be \$0.00000.

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective retroactively as of January 1, 2019.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than February 1, 2019, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u>

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit California Public Utilities Commission January 12, 2019 Page 3

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: <u>Greg.Campbell@libertyutilities.com</u>

<u>Notice</u>

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

Greg Campbell /s/_____

Greg Campbell Liberty Utilities (CalPeco Electric) LLC Sr. Rate Analyst, Rates and Regulatory Affairs Phone: 562-299-5117 Email: Greg.Campbell@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com: bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; ericj@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; greg.campbell@libertyutilities.com; bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kjl@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org; dan.marsh@libertyutilities.com; sharon.yang@libertyutilities.com; ginge@kinectenergy.com

Attachment A: Redline Copies of the Following Tariff Pages

- 1. D-1 Domestic Service
- 2. TOU D-1 Time-Of-Use Domestic Service
- 3. TOU D-1 Time-Of-Use Electric Vehicle Service
- 4. CARE Domestic Service
- 5. A-1 Small General Service
- 6. TOU A-1 Time-Of-Use Small General Service
- 7. TOU A-1 Time-Of-Use Electric Vehicle Service
- 8. A-2 Medium General Service
- 9. TOU A-2 Time-Of-Use Medium General Service
- 10. A-3 Large General Service
- 11. PA Optional Interruptible Irrigation Service
- 12. SL/OL Street and Outdoor Lighting
- 13. California Alternate Rates for Energy (CARE) Surcharge Provision

			PRELIMINARY ST (Continued)						
10.	CALIF (Conti		IATE RATES FOR ENERGY	(CARE) SURCHARGE PROVISION					
	E. Calculation of CARE Surcharge								
		The CARE Surch	harge shall be determined from	m the following calculations:					
		1. The estimat	ed Forecast Period CARE Pro	ogram Costs;					
		2. Plus: The e the Forecas		ncing Account as of the beginning of					
	 The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period. 								
		The following factor has been, or is, in effect for the period shown:							
	Effective On and After CARE Surcharge \$/kWh								
		January 1, 2	2011	.00113					
		January 1, 2	2012	.00113					
		March 1, 20	14	.00294					
		January 1, 2	2015	.00153					
		March 1, 20	17	.00200					
		January 1, 2	201 <u>9</u> 7	.00154 (N)					
	F.	Reasonablenes	s Review						
		In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.							
			Issued by Gregory S Sorensen	Date Filed January 12 November					

Name
President
Title

Decision No.____

Effective January 1, 2019

LIBERTY UTILITIES (CALPECO ELECTRIC) LI	LC	
SOUTH LAKE TAHOE, CALIFORNIA	65th Revised	CPUC Sheet No 36
Canceling	54th Revised	CPUC Sheet No. 36
-		

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	Issued by	
Advice Letter No. <u>11106-E</u>	Gregory S Sorensen	Date Filed January 12November 7,
2019 <mark>8</mark>		
	Name	
Decision No	President	Effective <u>January 1, 2019</u>
	Title	
		Resolution No.

198th Revised 187th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$8.50

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP ₅	GRCMA 6	BRRBA7	Total
\$0.06682	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.12051
Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
\$0.06682	\$0.03365	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.11407

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05720	\$0.00435	\$0.00174	\$0.00001	\$0.00304 (I)	\$0.00470	\$0.00500	\$0.14412	-
\$0.06682	\$0.05726	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.13768	
	gy Charges								
Surcha	rges° \$	60.00075							
Late Charg		/= · ·	,						
1% on a	any amount	45 days in a	rrears from	n previous bi	lings				
Minimum C		manth Quet							

The per meter, per month Customer Charge

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 2.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. 5.

6. 7. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 8. established by the California Energy Commission.

Advice Letter No.	<u>111<mark>06</mark>-E</u>	Issued by Gregory S. Sorensen	Date Filed	JanuaryNovember 127,
2019 <mark>8</mark>		Name		
Decision No.		President Title	Effective	January 1, 2019
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTE SOUTH LAKE TAHOE, CALIFORNIA Canceling	RIC) LLC <u>19<mark>8</mark>th Revised</u> <u>187th Revised</u>	CPUC She	et No <u>. 76 </u>
	(Continued)		
	Issued by		
Advice Letter No. <u>111<mark>96</mark>-E</u> <u>20198</u>	Gregory S. Sorensen	Date Filed	JanuaryNovember 127,
Decision No.	Name President _{Title}	Effective	January 1, 2019
	nic	Resolution No	

2019th Revised CPUC Sheet No. 80 CPUC Sheet No. 80

\$13.43

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	СЕМА з	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14755
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14379
Oll-Peak	\$0.00082	\$0.00996	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (i)	\$0.00470	\$0.00500	\$0.09682
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.09403
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.14111
Mid-Peak	\$0.06682	\$0.05693	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.13735
Off-Peak	\$0.06682	\$0.00996	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.09038
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.13768
Off-Peak	\$0.06682	\$0.00717	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.08759

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2. 3.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

Advice Letter No.	<u>11106</u> -E	Issued by Gregory S, Sorensen	Date Filed	January 12November 7,
201 <mark>9</mark> 8				
		Name		
Decision No.		President	Effective	<u>January 1, 2019</u>
		Title		

LIBERTY UTILITIES (CALPECO ELECTRIC) LI	_C	
SOUTH LAKE TAHOE, CALIFORNIA	2019th Revised	CPUC Sheet No. 80
Canceling	198th Revised	CPUC Sheet No. 80
-		

- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>111</u> 2019 8	Issued by Gregory S, Sorensen	_Date Filed	January 12November 7,
	Name		
Decision No.	President	Effective	January 1, 2019
			<u>Sandary 1, 2015</u>
		Resolution I	No

2019th Revised

CPUC Sheet No. 84 CPUC Sheet No. 84

\$6.80

\$10.74

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

<u>Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)</u> Per meter, per month

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
\$0.04320	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.09535
Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
\$0.04431 (I)	\$0.03365	\$0.00435		\$0.00061	\$0.00210		\$0.00500	\$0.09002

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03848	\$0.05728	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (l)	\$0.00470	\$0.00500	\$0.11424			
\$0.03959 (I)	\$0.05726	\$0.00435		\$0.00061	\$0.00210		\$0.00500	\$0.10891			
Customer	Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)										

Per meter, per month

Energy Charges – TOU (Per kWh)

	Distribution	Generation 1	Vegetation 2	СЕМАз	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.03779	\$0.07237	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12866
Mid-Peak	\$0.03854	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11397
Оп-Реак	\$0.04794	\$0.01749	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.08393
Summer									
On-Peak	\$0.03848	\$0.06856	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12554
Off-Peak	\$0.04849	\$0.01522	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.08221

	Issued by			
Advice Letter No. 11106-E	Gregory S	S. Sorensen	Date Filed	
JanuaryNovember 127, 20198			_	
	Name			
Decision No.	President	Effective	January 1, 2019	
	Title			
		Resolutio	n No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

TH LAKE TAHOE, CALIFORNIA Canceling					CPUC Sheet No. 84 CPUC Sheet No. 84		
	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Tota
Winter							
On-Peak		(I) \$0.07237	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12
Mid-Peak		(I) \$0.05693	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.10
Off-Peak	\$0.04905	(I) \$0.01749	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.07
Summer	¢0.00050	(1) \$0,00050	¢0.00405	¢0.00004	\$0,00040	¢0.00500	¢0.40
On-Peak Off-Peak		(I) \$0.06856(I) \$0.01522	\$0.00435 \$0.00435	\$0.00061 \$0.00061	\$0.00210 \$0.00210	\$0.00500 \$0.00500	\$0.12 \$0.07
		rges (Per kV					
Surch		6.00075					
				(Continued)			
				Issued by			
e Letter No				Issued by Gregory S. S	orensen	Date Filed	
e Letter No			_	Gregory S. S	orensen	_Date Filed	
	er 127 , 20) <u>198</u>	_	<u>Gregory S. S</u> Name	orensen Effective	_Date Filed	

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per meter, per month

\$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA ₆	BRRBA7	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	\$0.16497
Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	\$0.15633

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00001	\$0.00364 (l)	\$0.00090	\$0.01989	\$0.10497
	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	\$0.15633
 		harman (D	a n 1 () () () ()						

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

SPE – Charge to recover the costs of the Solar initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

GRCMA – Charge to recover amounts in the General Rate Case Memoranoum Account as described in the Preliminary Statement, Number 13.1.
 BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 13.1.

Surcharges – Charge to recover an Johns in the base Revenue Requirement Balancing Account as described in the Freiminary Statement Number 5.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>11106-E</u>	Issued by Gregory S. Sorensen	Date Filed_January 12November
<mark>7, 2019</mark> 8	Name	
Decision No		ective January 1, 2019
		solution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 198

Canceling

198th RevisedCPUC Sheet No. 110187th RevisedCPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per meter, per month:

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12812
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12823
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01424	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.11948
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01435	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.11959

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	<u>\$0.01424</u>	\$0.00451	\$0,00174	\$0.00061	\$0.00364 (!)	\$0,00690	\$0.01989	0.12812
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12823

Advice Letter No.	<u>111<mark>06</mark>-E</u>	Issued by Gregory S. Sorensen	_Date Filed	January 12November 7,
<u>2019<mark>8</mark></u>				
		Name		
Decision No.		President	Effective	January 1, 2019
		Title	-	
			Resolution	No.

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SOUTH LAKE TAHOE, CALIFORNIA Canceling			198th Revised 187th Revised	_ CPUC She _ CPUC She			
Mid-Peak Off-Peak	\$0.07659 \$0.07659	\$0.06552 \$0.05109 \$0.01424	\$0.00451 \$0.00451 \$0.00451	\$0.00061 \$0.00061 \$0.00061	\$0.00364 \$0.00364 \$0.00364	\$0.01989 \$0.01989 \$0.01989	0.17076 0.15633 0.11948
On-Peak		\$0.05109 \$0.01435	\$0.00451 \$0.00451	\$0.00061 \$0.00061	\$0.00364 \$0.00364	\$0.01989 \$0.01989	0.15633 0.11959
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Surc	harges [®] \$.00075	<u>(vvn)</u>				
				(Continued)			
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	On-Peak Mid-Peak Off-Peak Summer On-Peak Off-Peak	Winter On-Peak \$0.07659 Mid-Peak \$0.07659 Off-Peak \$0.07659 Summer On-Peak On-Peak \$0.07659 Off-Peak \$0.07659 Off-Peak \$0.07659 Off-Peak \$0.07659 Off-Peak \$0.07659	Winter On-Peak \$0.07659 \$0.06552 Mid-Peak \$0.07659 \$0.05109 Off-Peak \$0.07659 \$0.01424 Summer On-Peak \$0.07659 \$0.05109 Off-Peak \$0.07659 \$0.05109 Off-Peak \$0.07659 \$0.05109 Off-Peak \$0.07659 \$0.01435	Winter On-Peak \$0.07659 \$0.06552 \$0.00451 Mid-Peak \$0.07659 \$0.05109 \$0.00451 Off-Peak \$0.07659 \$0.01424 \$0.00451 Summer On-Peak \$0.07659 \$0.05109 \$0.00451 Off-Peak \$0.07659 \$0.05109 \$0.00451 Off-Peak \$0.07659 \$0.01435 \$0.00451 Off-Peak \$0.07659 \$0.01435 \$0.00451	Winter Summer On-Peak \$0.07659 \$0.06552 \$0.00451 \$0.00061 Mid-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 Off-Peak \$0.07659 \$0.01424 \$0.00451 \$0.00061 Summer On-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 Off-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061	Winter Con-Peak \$0.07659 \$0.06552 \$0.00451 \$0.00061 \$0.00364 Mid-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 Off-Peak \$0.07659 \$0.01424 \$0.00451 \$0.00061 \$0.00364 Summer On-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 Off-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061 \$0.00364 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061 \$0.00364 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061 \$0.00364	Winter On-Peak \$0.07659 \$0.06552 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Mid-Peak \$0.07659 \$0.01424 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Off-Peak \$0.07659 \$0.01424 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Summer On-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Off-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Off-Peak \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Off-Peak \$0.07659 \$0.01435 \$0.00451 \$0.00061 \$0.00364 \$0.01989 Other Energy Charges (Per kWh) Surcharges * \$.00075 \$0.0075 \$0.0075 \$0.0075

Advice Letter No. 2019 8	<u>111<mark>06</mark>-E</u>	Issued by Gregory S. Sorensen	_Date Filed	January 12November 7,
		Name		
Decision No.		President	Effective	January 1, 2019
		Title		
			Resolution	No.

198th Revised 187th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

\$38.51

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Winter Summer	Distribution \$11.41 \$0.00	<u>Generation</u> \$0.00 \$7.42	<u>Total</u> \$11.41 \$7.42
Summer	\$0.00	\$7.42	\$7.42

Energy Charges (Per kWh)

Winter	Distribution \$0.03011	Generation 1 \$0.02387	Vegetation 2 \$0.00448	CEMA ₃ \$0.00174	SIP 4 \$0.00061		RCMA 6 BRRBA 7 .00939 (\$0.02590	
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I) \$0	.00939 (\$0.02590) \$0.08055
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA7	Total
Winter	\$0.03011	\$0.02387	\$0.00448		\$0.00061	\$0.00364	(\$0.02590) \$0.03681
Summer	\$0.00000	\$0.08659	\$0.00448		\$0.00061	\$0.00364	(\$0.02590) \$0.06942

Surcharges₈ \$0.00075

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2.

3.

SIP – Charge to recover he costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.A. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 5.

6.

7. BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

8. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		(Continued)		
Advice Letter No 2019 <mark>8</mark>	<u>11106-E</u>	Issued by	_Date Filed	January 12 <mark>-November 7,</mark>
Decision No		Name <u> President</u> Title	Effective	January 1, 2019
		The	Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1</u>

Canceling

198th RevisedCPUC Sheet No. 113187th RevisedCPUC Sheet No. 113

Advice Letter No. 111 06 -E	Issued by Gregory S. Sorensen Date Filed January 12-November	7
2019 <mark>8</mark>	Gregory S. Solensen Date Flied January 12-140vember	/ ,
	Name	
Decision No	President Effective January 1, 2019	
	Title Resolution No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

187th RevisedCPUC Sheet No. 117176th RevisedCPUC Sheet No. 117

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$122.41

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	Distribution	Generation	<u>Total</u>
Winter			
On-Peak	\$11.41		\$11.41
Mid-Peak	\$11.41		\$11.41
Off-Peak	\$11.41		\$11.41
Summer			
On-Peak		\$7.42	\$7.42
Off-Peak		\$7.42	\$7.42

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.04950
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.05012
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.04420
Summer									
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.08880
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.07229
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
Winter									
On-Peak	\$0.03011	\$0.02543	\$0.00448		\$0.00061	\$0.00364		(\$0.02590)	0.03837
Mid-Peak	\$0.03011	\$0.02605	\$0.00448		\$0.00061	\$0.00364		(\$0.02590)	0.03899
Off-Peak	\$0.03011	\$0.02013	\$0.00448		\$0.00061	\$0.00364		(\$0.02590)	0.03307
Summer									
On-Peak	\$0.00000	\$0.09484	\$0.00448		\$0.00061	\$0.00364		(\$0.02590)	0.07767
Off-Peak	\$0.00000	\$0.07833	\$0.00448		\$0.00061	\$0.00364		(\$0.02590)	0.06116

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 6.

7. BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

	Issued by		
Advice Letter No. <u>111<mark>06</mark>-E</u>	Gregory S. Sorensen	_	Date Filed <u>January</u>
<u>12November 7, 20198</u>			Name
Decision No.	President	Effective	January 1, 2019
	Title		

LIBERTY UTILITIES (CALPECO ELECTRIC	C) LLC		
SOUTH LAKE TAHOE, CALIFORNIA	187th Revised	CPUC Sheet No.	117
Canceling	176th Revised	CPUC Sheet No.	117

 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by Gregory S. Sorensen	_	Date Filed <u>January</u>	
		Name	
President	Effective	January 1, 2019	(T)
Title			
	Resolution	n No	
	Gregory S. Sorensen President	Gregory S. Sorensen President Effective Title	Gregory S. Sorensen Date Filed Name Name President Effective January 1, 2019

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 198th Revised Canceling 187th Revised

CPUC Sheet No. 120 CPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities gualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Per m Facilities	<u>er Charge</u> eter, per r <u>s Charge</u> V of Maxin		nd, per mo	onth			\$455.59 \$5.12		
Demano	<u>I Charges</u> / of Billing		relevant tim		eriod, per m	onth (See S <u>Generatic</u>		ndition 6) <u>Total</u>	
On-F	^v eak Peak			\$6.31 \$1.87		\$1.64 \$1.12		\$7.95 \$2.99	
On-F	Peak	(Per kWh)		\$2.64		\$10.48		\$13. <i>*</i>	12
Mid-Peak Off-Peak Summer On-Peak	Distribution \$0.01284 \$0.01100 \$0.00589 \$0.01694 \$0.00924	Generation 1 \$0.03994 \$0.04084 \$0.03227 \$0.03983 \$0.02970	Vegetation 2 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	CEMA 3 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	SIP 4 \$0.00061 \$0.00061 \$0.00061 \$0.00061 \$0.00061	PPP 5 \$0.00364 (I) \$0.00364 (I) \$0.00364 (I) \$0.00364 (I) \$0.00364 (I)	\$0.01070 \$0.01070	BRRBA7 \$0.01345 \$0.01345 \$0.01345 \$0.01345 \$0.01345	Total \$0.08292 \$0.08198 \$0.06830 \$0.08691 \$0.06908
Advice Letter N 20198 Decision No	o. <u>111</u>	<u>)6</u> -Е	Gi	Issued regory S. S Nam Presic	Sorensen e lent	_ Date File		uary 12 <mark>No</mark> anuary 1, 2	<u> </u>

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

	I LAKE TAHOE, CALIFOR Cancelin		·	198th Revised 187th Revised		heet No <u>. 120</u> heet No <u>. 120</u>		
Dietrik		Generation 1	Vegetation 2	SIP 4	01 00 01	BRRBA7	-	
Winter								
On-Peak \$0.07 Mid-Peak \$0.07		\$0.03994 \$0.04084	\$0.00000 \$0.00000	\$0.00061 \$0.00061		\$0.01345 \$0.01345	0.0 0.0	
Off-Peak \$0.00		\$0.03227	\$0.00000	\$0.00061		\$0.01345	0.0	
Summer On-Peak \$0.01	1694	\$0.03983	\$0.00000	\$0.00061	\$0.00364	\$0.01345	0.0	
Off-Peak \$0.00		\$0.02970	\$0.00000	\$0.00061		\$0.01345	0.	
Other Energy								
Surcharg	les °	Ф О.С	0075	(Continued)				
				(00000000)				
				Issued by				
• Letter No	<u>11196-</u>	<u> </u>	<u>Gre</u>	Issued by egory S. Sorensen	_ Date Filed	January 12 <mark>Novem</mark>	ber	
e Letter No.	<u>11106</u> -	<u> </u>	Gre	egory S. Sorensen	_Date Filed	January 12 <mark>Noveml</mark>	ber	
		<u> </u>	Gre	Issued by egory S. Sorensen Name President	_ Date Filed	January 12 <mark>Novemi</mark> January 1, 2019		

198th Revised 187th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$15.29

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP ₅	GRCMA 6	BRRBA7	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01386	\$0.14466	\$0.25059
Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
\$0.02217	\$0.05803	\$0.00588		\$0.00061	\$0.00364		\$0.14466	\$0.23499

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges8 \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Combined Meters. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage. Service hereunder shall be supplied at one standard secondary voltage. 3.

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

- GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
 BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No 20198_	<u>11106-E</u>	Issued by Gregory S. Sorensen	_ Date Filed	January 12November 7,
		Name		
Decision No.		President Title	Effective	January 1, 2019
			Resolution No	

LIBERTY UTILITIES (CALPECO ELECTRIC)) LLC
SOUTH LAKE TAHOE, CALIFORNIA	1
Canceling	1

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198th RevisedCPUC Sheet No. 124187th RevisedCPUC Sheet No. 124

(Continued)

Advice Letter No. <u>111<mark>96</mark>-E</u> 2019 <u>8</u>	Issued by Gregory S. Sorensen	Date Filed	January 12 November 7,
Decision No	Name President Title	Effective	January 1, 2019
		Resolution No.	

198th Revised 187th Revised CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5		GRCMA 6	BRRBA7	Tota
High Pressure S	Sodium Stree	t Lights								
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.05	\$0.02	\$0.10	(I)	(\$1.38)	\$12.63	26.0
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.07	\$0.03	\$0.15	(I)	(\$1.95)	\$17.85	31.2
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$0.14	\$0.05	\$0.29	(i)	(\$3.77)	\$34.40	40.9
High Pressure S 5,800 Lumen	\$8.61	sor Lights \$1.15	\$0.09	\$0.05	\$0.02	\$0.10	(I)	\$0.10	\$0.37	10.4
9.500 Lumen	\$8.84						• • •	•		10.4
-,	¥	\$1.65	\$0.12	\$0.07	\$0.03	\$0.15	(I)	\$0.14	\$0.52	
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$0.12	\$0.04	\$0.24	(I)	\$0.22	\$0.86	13.5
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$0.15	\$0.05	\$0.31	(I)	\$0.28	\$1.09	15.3
Lamp Type /										
Nominal										
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5			BRRBA7	Tota
			vegetation 2		011 4	111.5			DICICUICI	1016
High Pressure S			AA AA		AA AA	* • • •			A (A A A	
5,800 Lumen	\$13.18	\$1.28	\$0.18		\$0.02	\$0.10			\$12.63	27.3
9,500 Lumen	\$13.22	\$1.61	\$0.26		\$0.03	\$0.15			\$17.85	33.1
22,000 Lumen	\$14.29	\$3.09	\$0.50		\$0.05	\$0.29			\$34.40	52.6
High Pressure S	Sodium Outd	oor Lights								
5.800 Lumen	\$8.61	\$1.15	\$0.09		\$0.02	\$0.10			\$0.37	10.3
9,500 Lumen	\$8.84	\$1.65	\$0.12		\$0.02	\$0.10 \$0.15			\$0.52	11.3
1	*								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
16,000 Lumen	\$9.21	\$2.68	\$0.20		\$0.04	\$0.24			\$0.86	13.2
· · · · · · · · · · · · · · · · · · ·		¢0.07	CO OO		#0.0 5	CO 01				
22,000 Lumen	\$9.79	\$3.37	\$0.26		\$0.05	\$0.31			\$1.09	14.8
· · · · · · · · · · · · · · · · · · ·	\$9.79		\$0.26		\$0.05	\$0.31			\$1.09	14.8
22,000 Lumen Other Energy	\$9.79 gy Charge	<u>es</u>			\$0.05	\$0.31			\$1.09	14.8
22,000 Lumen Other Energy	\$9.79 gy Charge				\$0.05	\$0.31			\$1.09	14.8
22,000 Lumen Other Energ Surcharg	\$9.79 <u>ay Charge</u> ges [®] (Per	<u>es</u> lamp per mo	onth)	gh Pressi			100	r Lights	\$1.09	14.8
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen	\$9.79 <u>ay Charge</u> ges [®] (Per	es lamp per mo m Street Lig \$0.02	onth) hts Hi	gh Pressi 300 Lumen	ure Sodi	um Outd	loo	r Lights	\$1.09	14.8
22,000 Lumen Other Energ Surcharg High Press	\$9.79 <u>ay Charge</u> ges [®] (Per	2 <u>8</u> lamp per mo m Street Lig \$0.02 \$0.03	onth) hts Hi		ure Sodi	um Outd 50.02 50.03	loo	r Lights	\$1.09	14.8
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen	\$9.79 <u>ay Charge</u> ges [®] (Per	es lamp per mo m Street Lig \$0.02	onth) hts Hi	300 Lumen	ure Sodi	um Outd	loo	r Lights	\$1.09	14.8
22,000 Lumen Other Energy Surcharge High Press 5,800 Lumen 9,500 Lumen	\$9.79 <u>ay Charge</u> ges [®] (Per	2 <u>8</u> lamp per mo m Street Lig \$0.02 \$0.03	onth) hts Hi 5,8 9,5 22	300 Lumen 500 Lumen	ure Sodi s s	um Outd 50.02 50.03	100	r Lights	\$1.09	14.8
22,000 Lumen Other Energy Surchard High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen	\$9.79 gy Charge ges⁵ (Per ure Sodiu	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I)	onth) hts Hi 5,8 9,5 22 22	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen	ure Sodi \$ \$ \$	um Outd 60.02 60.03 60.05 60.06		-	\$1.09	14.8
22,000 Lumen Other Energy Surcharge High Press 5,800 Lumen 9,500 Lumen	\$9.79 gy Charge ges ⁸ (Per ure Sodiu	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme	onth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i	u re Sodi i \$ \$ \$ n the Prelimina	um Outd 50.02 50.03 50.05 50.06 ary Statement,	Numb	er 6.		14.8
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge I	\$9.79 gy Charge ges ⁸ (Per ure Sodiu	es lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic	Donth) hts Hi 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i ncing Account, ar Account as appre	Ire Sodi \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	um Outd 60.02 10.03 10.05 10.06 ary Statement, the Preliminary -024 and as of	Numb v State	per 6. ement, Number 1	18.	
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to r 4. SIP – Charge to r	\$9.79 gy Charge ges ⁸ (Per ure Sodiu arge includes the trge to recover amour recover the costs	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetati	Donth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i account as appro Account as appro in the Prelimina	ure Sodii \$ \$ \$ n the Prelimina s described in 1 5ved in D16-12 y Statement, N	um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary F024 and as di 4024 and	Numb State	ber 6. ement, Number 1 ed in the Prelim	18. Inary Statement, Ni	umber 13.
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to r 4. SIP – Charge to r	\$9.79 gy Charge ges ⁸ (Per ure Sodiu arge includes the trge to recover amour recover the costs	es lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative B	Donth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as describec ing energy efficiency	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i account as appro Account as appro in the Prelimina	ure Sodii \$ \$ \$ n the Prelimina s described in 1 5ved in D16-12 y Statement, N	um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary F024 and as di 4024 and	Numb State	ber 6. ement, Number 1 ed in the Prelim	18. Inary Statement, Ni	umber 13.
22,000 Lumen Other Energy Surcharg 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to 4. SIP – Charge to	\$9.79 gy Charge ges ⁸ (Per ure Sodiu arge includes the trage to recover amount to recover amount recover the costs recover Public Pr	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative F urpose Programs fund	Donth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described ing energy efficiency	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i noing Account, ar Account as appr d in the Preliminal and low income i Issued by	In the Prelimina s described in 1 System DT6-T2 ry Statement, N assistance pro-	um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary 5024 and as d Jumber 21. grams describe	Numb v State escrib ed in F	per 6. ement, Number 1 ed in the Prelim Preliminary State	18. Inary Statement, Nu ement, Numbers 10	umber 13.
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to r 5. PPP – Charge to r 5. PPP – Charge to r 5. PPP – Charge to r	\$9.79 gy Charge ges ⁸ (Per ure Sodiu arge includes the trage to recover amount to recover amount recover the costs recover Public Public Public Public	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative F urpose Programs fund	Donth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described ing energy efficiency	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i noing Account, ar Account as appr d in the Preliminal and low income i Issued by	In the Prelimina s described in 1 System DT6-T2 ry Statement, N assistance pro-	um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary 5024 and as d Jumber 21. grams describe	Numb v State escrib ed in F	per 6. ement, Number 1 ed in the Prelim Preliminary State	18. Inary Statement, Ni	umber 13.
22,000 Lumen Other Energy Surcharg 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to 4. SIP – Charge to	\$9.79 gy Charge ges ⁸ (Per ure Sodiu arge includes the trage to recover amount to recover amount recover the costs recover Public Public Public Public	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative F urpose Programs fund	Donth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described ing energy efficiency	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i ncing Account, a Account as appre- d in the Preliminal and low income a Issued by <u>y S. Sore</u>	In the Prelimina s described in 1 System DT6-T2 ry Statement, N assistance pro-	um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary 5024 and as d Jumber 21. grams describe	Numb v State escrib ed in F	per 6. ement, Number 1 ed in the Prelim Preliminary State	18. Inary Statement, Nu ement, Numbers 10	umber 13.
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to r 5. PPP – Charge to r 5. PPP – Charge to r 5. PPP – Charge to r	\$9.79 gy Charge ges ⁸ (Per ure Sodiu arge includes the trage to recover amount to recover amount recover the costs recover Public Public Public Public	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative F urpose Programs fund	Donth) hts Hi 5,8 9,5 22 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described ing energy efficiency	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i noing Account, ar Account as appr d in the Preliminal and low income i Issued by	In the Prelimina s described in 1 System DT6-T2 ry Statement, N assistance pro-	um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary 5024 and as d Jumber 21. grams describe	Numb v State escrib ed in F	per 6. ement, Number 1 ed in the Prelim Preliminary State	18. Inary Statement, Nu ement, Numbers 10	umber 13.
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation - Cha 2. Vegetation - Cha 3. CEMA - Charge I 4. SIP - Charge to r 5. PPP - Charge to r 5. PPP - Charge to r 6. PPP - Charge to r 6. PPP - Charge to r 6. PPP - Charge to r 7.	\$9.79 ay Charge ges ⁸ (Per ure Sodiu arge includes the arge incl	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative F urpose Programs fund	Donth) hts Hi 5,8 9,5 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described ing energy efficiency Gregor	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i ncing Account, a Account as appre- t in the Preliminal and low income a Issued by <u>y S. Sore</u> Name	In the Prelimina s described in 1 by definition of the first systement, N assistance pro- <u>nsen</u> [um Outo 50.02 50.03 50.05 50.06 ary Statement, the Preliminary -024 and as of Jumber 21. grams describe Date File	Numb v State escrib ed in F ed	per 6. ement, Number ed in the Prelim Preliminary State	18. inary Statement, Ni ement, Numbers 10 IATY 12 <mark>Nov</mark>	umber 13), 17 and 1 / OMDC
22,000 Lumen Other Energy Surcharg High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen 1. Generation – Cha 2. Vegetation – Cha 3. CEMA – Charge to r 5. PPP – Charge to r 5. PPP – Charge to r 5. PPP – Charge to r	\$9.79 ay Charge ges ⁸ (Per ure Sodiu arge includes the arge incl	25 lamp per mo m Street Lig \$0.02 \$0.03 \$0.06(I) Energy Cost Adjustme nounts in the Vegetation ts in the Catastrophic of the Solar Initiative F urpose Programs fund	Donth) hts Hi 5,8 9,5 22 nt Clause Billing Fac on Management Bala Event Memorandum Program as described ing energy efficiency Gregor	300 Lumen 500 Lumen ,000 Lumen ,000 Lumen tor as described i ncing Account, a Account as appre- d in the Preliminal and low income a Issued by <u>y S. Sore</u>	In the Prelimina s described in 1 by definition of the first systement, N assistance pro- <u>nsen</u> [um Outd 50.02 50.03 50.05 50.06 ary Statement, the Preliminary 5024 and as d Jumber 21. grams describe	Numb v State escrib ed in F ed	per 6. ement, Number ed in the Prelim Preliminary State	18. Inary Statement, Nu ement, Numbers 10	umber 13.), 17 and 1 / CMDC

LIBERTY UTILITIES (CALPECO ELE SOUTH LAKE TAHOE, CALIFORNIA Canceling	CTRIC) LLC <u>198th Revised</u> 187th Revised	CPUC Sheet No	
 GRCMA – Charge to recover amounts in the Gener BRRBA – Charge to recover amounts in the Base R Surcharges – Charge to recover the Public Utilities (ral Rate Case Memorandum Account as described Revenue Requirement Balancing Account as descri	in the Preliminary Statement, Number 13. bed in the Preliminary Statement Number	I. 8.
established by the California Energy Commission.		eu în Rale Schedule RF and the Energy C	
	(Continued)		
	Issued by		
Advice Letter No. <u>11106-E</u> 2019 8	Gregory S. Sorenser	n_Date Filed <u>Jan</u>	uary 12 <mark>November 7,</mark>

<u>20198</u>			
	Name		
Decision No	President	Effective	January 1, 2019
	Title		-
		Decolution N	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

87th Revised SOUTH LAKE TAHOE, CALIFORNIA

NIA <u>87th Revised</u> CPUC Sheet No. 155 Canceling 76th Revised CPUC Sheet No. 155

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

13.43

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14755
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14379
Oli-Peak	\$0.00082	\$0.00000	\$0.00435	\$0.00174	\$0.00001	\$0.00384 (I)	\$0.00470	\$0.00500	\$0.08080
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.08686
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.14111
Mid-Peak	\$0.06682	\$0.05693	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.13735
Off-Peak	\$0.06682	\$0.00000	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.08042
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.13768
Off-Peak	\$0.06682	\$0.00000	\$0.00435		\$0.00061	\$0.00364		\$0.00500	\$0.08042

Customer Charge – TOU CARE

Per meter, per month

10.74

Energy Charges (Per kWh) - TOU CARE

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.03779 (R)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12866
Mid-Peak	\$0.03854 (R)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11397
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.06843
Summer									
On-Peak	\$0.03848 (R)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12554
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.06843

	Issued by
Advice Letter No. <u>11106-E</u> 12 7 , 2019 <u>8</u>	Gregory S. Sorensen Date Filed January November
121,20100	Name
Decision No	President Effective January 1, 2019
	Title
1	Resolution No.

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TH LAKE TAHOE,	CALIFOF		87th Revised 76th Revised		et No <u>. 155</u> et No <u>. 155</u>		
Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total	
Winter On-Peak \$0.03891 (I) Mid-Peak \$0.03966 (I) Off-Peak \$0.05104 (I)	\$0.07237 \$0.05693 \$0.00000	\$0.00435 \$0.00435 \$0.00435	\$0.00061 \$0.00061 \$0.00061	\$0.00210 \$0.00210 \$0.00210	\$0.00500 \$0.00500 \$0.00500	\$0.12334 \$0.10865 \$0.06310	
Summer On-Peak \$0.03959 (I) Off-Peak \$0.05104 (I)	\$0.06856 \$0.00000	\$0.00435 \$0.00435	\$0.00061 \$0.00061	\$0.00210 \$0.00210	\$0.00500 \$0.00500	\$0.12021 \$0.06310	
Other Energy Char	ges (Per k	<u> «Wh)</u>					
Surcharges ⁸	\$0.000)75					
 Vegetation – Charge to recover a CEMA – Charge to recover amout. SIP – Charge to recover the cost PPP – Charge to recover Public 1 GRCMA – Charge to recover amont. RRRBA – Charge to recover amont. 	imounts in the Vege ints in the Catastrop s of the Solar Initiati Purpose Programs fr ounts in the General unts in the Base Re	tation Management Bal whic Event Memorandun ve Program as describe unding energy efficienc I Rate Case Memorand venue Requirement Bal	ctor as described in the Preliminary Si ancing Account, as described in the P Account as approved in D161-2024 do in the Preliminary Statement, Numi y and low income assistance program um Account as described in the Preliminaring Account as described in the nent Surcharge as described in the Pre- nent Surcharge as described in the Pre- ent Surcharge as described in the Pre- to Surcharge as described on the Pre- served on the Pre- to Surcharge as described on the Pre- to Surcharge as described on the Pre- to Surcharge as described on the Pre- served on the Pr	reliminary Statement, Number and as described in the Prelin per 21. is described in Preliminary Stat ninary Statement, Number 13. reliminary Statement Number 4	inary Statement, Number 13 ement, Numbers 10, 17 and	19.	
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			Issued by				+ 5.88" + 6.5" + 7.06"
e Letter No. <u>11196</u> 2019 8	-E	Gro	Issued by egory S. Sorensen	Date Filed	January <mark>Ne</mark>	ovember	(<u>+ 5.88" + 6.5" + 7.06"</u>
e Letter No. <u>11196 20198</u> sion No.		Gr		_Date Filed _	January <mark>Ne</mark> January 1, 2		(+ 5.88" + 6.5" + 7.06"

Canceling

8<mark>7</mark>th Revised 7<mark>6</mark>th Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

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Customer Charge

Per meter, per month

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter									
On-Pe	eak \$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I	\$0.00690	\$0.01989	0.17940
Mid-P	eak \$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I	\$0.00690	\$0.01989	0.16497
Off-Pe	eak \$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (l	\$0.00690	\$0.01989	0.11388
Summer									
On-Pe	eak \$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (1	\$0.00690	\$0.01989	0.16497
Off-Pe	eak \$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (1	\$0.00690	\$0.01989	0.11388
I	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5		BRRBA7	Total
Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.10524
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.10524

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter On-Peak \$0.0 Mid-Peak \$0.0	7659 \$0.065 7659 \$0.051		\$0.00174 \$0.00174	\$0.00061 \$0.00061	· · · · · · · · · · · · · · · · · · ·	60.00690 60.00690	\$0.01989 \$0.01989	0.17940 0.16497
			\$0.00174 \$0.00174	\$0.00061	+ · · · · · · · · · · · · · · · · · · ·	0.00090	\$0.01989 \$0.01080	0.10497
Summer			•••••		······································		•••••	
On-Peak \$0.0	7659 \$0.051	09 \$0.00451	\$0.00174	\$0.00061	\$0.00364 (I) \$	60.00690	\$0.01989	0.16497
Off-Peak \$0.0	7659 \$0.000	00 \$0.00451	\$0.00174	\$0.00061	\$0.00364 (I) \$	60.00690	\$0.01989	0.11388
Vinter								
On-Peak \$0.076	59 \$0.06552	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.17076
Mid-Peak \$0.076	59 \$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.15633
Off-Peak \$0.076	59 \$0.00000	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.10524
Summer								
On-Peak \$0.076	59 \$0.05109	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.15633
Off-Peak \$0.076	59 \$0.0000	\$0.00451		\$0.00061	\$0.00364		\$0.01989	0.10524

		Issued by		
Advice Letter No.	<u>111<mark>06</mark>-E</u>	Gregory S. Sorensen	_Date Filed _	<u>January 12</u> November 7,
201 <mark>98</mark>			Name	
Decision No.		President	Effective	January 1, 2019
		Title		
			Resolution No)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

87th Revised 76th Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1.

2.

3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 4.

- SIP Charge to recover the costs of the Solar initiative Program as described in the Preliminary Statement, Number 21.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 BRRBA Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.



i i		Issued by		
Advice Letter No.	<u>111<mark>06</mark>-E</u>	Gregory S. Sorensen	Date Filed	<u>January 12</u> November 7,
201 <mark>98</mark>			Name	
Decision No.		President _{Title}	_Effective	<u>January 1, 2019</u>
		nue	Resolution N	0

Attachment B: Clean Copies of the Following Tariff Pages

- 1. D-1 Domestic Service
- 2. TOU D-1 Time-Of-Use Domestic Service
- 3. TOU D-1 Time-Of-Use Electric Vehicle Service
- 4. CARE Domestic Service
- 5. A-1 Small General Service
- 6. TOU A-1 Time-Of-Use Small General Service
- 7. TOU A-1 Time-Of-Use Electric Vehicle Service
- 8. A-2 Medium General Service
- 9. TOU A-2 Time-Of-Use Medium General Service
- 10. A-3 Large General Service
- 11. PA Optional Interruptible Irrigation Service
- 12. SL/OL Street and Outdoor Lighting
- 13. California Alternate Rates for Energy (CARE) Surcharge Provision

	PRELIMINARY STATEMENT (Continued)					
10.	D. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION (Continued)					
	E.	alculation of CARE Surcharge				
		he CARE Surcharge shall be determined from the following calculations:				
		. The estimated Forecast Period CARE Program Costs;				
		. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;				
		 The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period. 				
		The following factor has been, or is, in effect for the period shown:				
		Effective On and After CARE Surcharge \$/kWh				
		January 1, 2011 .00113				
		January 1, 2012 .00113				
		March 1, 2014 .00294				
		January 1, 2015 .00153				
		March 1, 2017 .00200				
		January 1, 2019 .00154 (N)				
	F.	Reasonableness Review				
	F. Reasonableness Review In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.					

	Issued by	
Advice Letter No. <u>111-E</u>	Gregory S Sorensen	Date Filed January 12, 2019
Decision No	President Title	Effective January 1, 2019
		Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>6th Revised</u> CPUC Sheet No <u>36</u>							
SOUTH LAKE TAHOE, CALIFORN	A	6th Revised	CPUC Sheet No 36				
	Canceling	5th Revised	CPUC Sheet No <u>. 36</u>				

	Issued by		
Advice Letter No. 111-E	Gregory S Sorensen	Date Filed	January 12, 2019
	Name		<u>.</u>
Decision No.	President	Effective	January 1, 2019
	Title		<u>.</u> .
		Resolution	No

19th Revised **18th Revised**

CPUC Sheet No. 76 CPUC Sheet No. 76

\$8.50

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	SIP 4 PPP 5	BRRBA7	Total
\$0.06682	\$0.03365	\$0.00435	\$0.00061 \$0.00364	\$0.00500	\$0.11407
B. For Qu	uantities in E	xcess of Ba	seline Quantities (See Special Condition 2):		
\$0.06682	\$0.05726	\$0.00435	\$0.00061 \$0.00364	\$0.00500	\$0.13768

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

4. 5. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

6. 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancian Account as described in the Preliminary Statement Number 6.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

(Continued)

		Issued by		
Advice Letter No.	111-E	Gregory S. Sorensen	Date Filed	January 12, 2019
		Name		
Decision No.		President	Effective	January 1, 2019
		Title		
			Resolution N	lo.

LIBERTY UTILITIES (CALPECO ELECTRIC)	LLC	
SOUTH LAKE TAHOE, CALIFORNIA	20th Revised	CPUC Sheet No.
Canceling	19th Revised	CPUC Sheet No.

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

80 80

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
\$0.06682	\$0.06069	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.14111
\$0.06682	\$0.05693	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.13735
\$0.06682	\$0.00996	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.09038
\$0.06682	\$0.05726	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.13768
\$0.06682	\$0.00717	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.08759
	\$0.06682 \$0.06682 \$0.06682 \$0.06682	\$0.06682 \$0.06069 \$0.06682 \$0.05693 \$0.06682 \$0.0996 \$0.06682 \$0.05726	\$0.06682 \$0.06069 \$0.00435 \$0.06682 \$0.05693 \$0.00435 \$0.06682 \$0.00996 \$0.00435 \$0.06682 \$0.00996 \$0.00435	\$0.06682 \$0.06069 \$0.00435 \$0.00061 \$0.06682 \$0.05693 \$0.00435 \$0.00061 \$0.06682 \$0.00996 \$0.00435 \$0.00061 \$0.06682 \$0.00996 \$0.00435 \$0.00061 \$0.06682 \$0.005726 \$0.00435 \$0.00061	\$0.06682 \$0.06069 \$0.00435 \$0.00061 \$0.00364 \$0.06682 \$0.05693 \$0.00435 \$0.00061 \$0.00364 \$0.06682 \$0.00996 \$0.00435 \$0.00061 \$0.00364 \$0.06682 \$0.00996 \$0.00435 \$0.00061 \$0.00364 \$0.06682 \$0.00726 \$0.00435 \$0.00061 \$0.00364	\$0.06682 \$0.006069 \$0.00435 \$0.00061 \$0.00364 \$0.00500 \$0.06682 \$0.05693 \$0.00435 \$0.00061 \$0.00364 \$0.00500 \$0.06682 \$0.00996 \$0.00435 \$0.00061 \$0.00364 \$0.00500 \$0.06682 \$0.00996 \$0.00435 \$0.00061 \$0.00364 \$0.00500 \$0.06682 \$0.05726 \$0.00435 \$0.00061 \$0.00364 \$0.00500

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is

established by the California Energy Commission.

(Continued)

Issued by Advice Letter No. 111-E <u>Gregory S, Sorensen</u> Date Filed January 12, 2019 Name Decision No. President Effective January 1, 2019 Title

Resolution No.

\$13.43

20th Revised 19th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

A. For G	Quantities up		<u>Per kWh)</u> Icluding Base	eline Quantities (S	See Special C	Condition 2)	
Distribution \$0.04431	Generation 1 (I) \$0.03365	Vegetation \$0.00435			PPP ₅ 00210	BRRBA7 \$0.00500	\$
B. For C	Quantities in	Excess o	f Baseline Qu	uantities (See Spo	ecial Conditio	on 2)	
	(I) \$0.05726	\$0.00435			00210	\$0.00500	\$0
	<u>er Charge –</u> neter, per m		erwise Applic	cable Schedule T		0.74	
			XA (1 X		•		
Energy C	<u>Charges – T</u>	OU (Per k	<u>(VVh)</u>				
	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	
Winter							
On-Peak Mid-Peak	\$0.03891 (l) \$0.03966 (l)	\$0.07237 \$0.05693	\$0.00435 \$0.00435	\$0.00061 \$0.00061	\$0.00210 \$0.00210	\$0.00500 \$0.00500	
Off-Peak	\$0.03900 (I) \$0.04905 (I)	\$0.03093 \$0.01749	\$0.00435 \$0.00435	\$0.00061	\$0.00210	\$0.00500	
Summer							
On-Peak	\$0.03959 (I)	\$0.06856	\$0.00435	\$0.00061	\$0.00210	\$0.00500	
Off-Peak	\$0.04961 (I)	\$0.01522	\$0.00435	\$0.00061	\$0.00210	\$0.00500	
Other Er	nergy Charg	jes (Per k	Wh <u>)</u>				
Surch	narges ⁸ \$.	00075					
			(0	Continued)			
			·				

Decision No._____

Resolution No.

January 1, 2019

Effective

			SCHEDULE NO. A			
APPLICABILIT	Y					
kilowatts and no agricultural irrig periods Deceml under this scheo	o other sch ation (Sch ber 1 throu dule may b	nedule is spe edule No. PA ugh the end o be eligible for	cifically applicable. A, Optional Interrup of February. Non-p r a 20% low-incom	. This sche otible Irrigat profit group e rate disco	and is less than fifty (edule is applicable to tion Service) for the living facilities taking ount on their bill, if so f Schedule EXPCAR	service fo billing g service uch
TERRITORY						
Entire California	a Service A	Area.				
RATES						
<u>Customer Char</u> Per meter, pe					\$15.29	
kilowatts	at are appl for any thi	icable to Cus	ns during the prece		ot exceeded twenty e (12) months. Appl	. ,
Distribution \$0.07659	Generation 1 \$0.05109	Vegetation 2 \$0.00451	SIP 4 \$0.00061	PPP ₅ \$0.00364	BRRBA7 \$0.01989	Total \$0.15633
	at are appl I Conditior		other Customers no	ot meeting	applicability criteria	set forth
\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	\$0.15633
 Vegetation – Charge to r CEMA – Charge to recover SIP – Charge to recover PPP – Charge to recover GRCMA – Charge to recover BRRBA – Charge to recover 	\$0.00075 eludes the Energy O recover amounts in the ver amounts in the the costs of the Sk er Public Purpose P zover amounts in th recover the Public	Cost Adjustment Clause the Vegetation Manag Catastrophic Event Me olar Initiative Program Programs funding energ te General Rate Case te Base Revenue Requi Utilities Commission R	as described in the Preliminary Sta y efficiency and low income assist Memorandum Account as describe rement Balancing Account as des	cribed in the Prelimi in D16-12-024 and a atement, Number 21 tance programs des ed in the Preliminary cribed in the Prelimi	inary Statement, Number 18. as described in the Preliminary Stater cribed in Preliminary Statement, Num v Statement, Number 13.I.	bers 10, 17 and 19
			(Continued)			
Letter No. 111	-E	(Issued by Gregory S. Sorense	en	Date Filed Januar	y 12, 2019

	Name		
Decision No.	President	Effective	January 1, 2019
	 Title		-
		Decelution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LL	С
SOUTH LAKE TAHOE, CALIFORNIA	19th
Conceling	104h

Canceling

19th Revised 18th Revised CPUC Sheet No. **107** CPUC Sheet No. **107** LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>19th</u>

Canceling

<u>19th Revised</u> 18th Revised

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
Winter							
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.11948
Summer							
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.11959
				*		¥ · · · · · ·	

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.17076
\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
\$0.07659	\$0.01424	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.11948
\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
\$0.07659	\$0.01435	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.11959
	\$0.07659 \$0.07659 \$0.07659	\$0.07659 \$0.05109 \$0.07659 \$0.01424 \$0.07659 \$0.05109	\$0.07659 \$0.05109 \$0.00451 \$0.07659 \$0.01424 \$0.00451 \$0.07659 \$0.05109 \$0.00451	\$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.07659 \$0.01424 \$0.00451 \$0.00061 \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.07659 \$0.05109 \$0.00451 \$0.00061	\$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.07659 \$0.01424 \$0.00451 \$0.00061 \$0.00364 \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364	\$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.01989 \$0.07659 \$0.01424 \$0.00451 \$0.00061 \$0.00364 \$0.01989 \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.01989 \$0.07659 \$0.05109 \$0.00451 \$0.00061 \$0.00364 \$0.01989

Other Energy Charges (Per kWh)

Surcharges 8 \$.00075

		Issued by		
Advice Letter No.	111-E	Gregory S. Sorensen	Date Filed	January 12, 2019
		Name		
Decision No.		President	Effective	January 1, 2019
		Title		
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>19th</u> Canceling 18th

19th Revised 18th Revised CPUC Sheet No. 113 CPUC Sheet No. 113

\$38.51

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Win [:] Sum	ter nmer		<u>Distribution</u> \$11.41 \$0.00		<u>Generation</u> \$0.00 \$7.42	<u>Total</u> \$11.41 \$7.42
Energy	Charges (Per kWh)				
Winter	Distribution \$0.03011	Generation 1 \$0.02387	Vegetation 2 \$0.00448	SIP 4 \$0.00061	PPP ₅ \$0.00364	BRRBA7 Total (\$0.02590) \$0.03681
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00061	\$0.00364	(\$0.02590) \$0.06942
1. Generatio 2. Vegetatio 3. CEMA – (4. SIP – Cha 5. PPP – Ch 6. GRCMA – 7. BRRBA – 8. Surcharge	chargess n – Charge include: n – Charge to recover charge to recover the arge to recover Pul – Charge to recover Se – Charge to recover	ver amounts in the V mounts in the Catas costs of the Solar Ini blic Purpose Program amounts in the Ger amounts in the Base	djustment Clause Billing Factor as des egetation Management Balancing Acc trophic Event Memorandum Account a tiative Program as described in the Prins funding energy efficiency and low in eral Rate Case Memorandum Account Revenue Requirement Balancing Acc s Commission Reimbursement Surcha	ount, as described as approved in D16 eliminary Statemer acome assistance p t as described in th count as described	in the Preliminary Stateme -12-024 and as described in t, Number 21. orograms described in Prel le Preliminary Statement, N in the Preliminary Stateme	ent, Number 18. in the Preliminary Statement, Number 13.A. liminary Statement, Numbers 10, 17 and 19. Number 13.I.

		Issued by		
Advice Letter No.	111-E	Gregory S. Sorensen	Date Filed	January 12, 2019
_		Name		
Decision No.		President	Effective	January 1, 2019
		Title	_	
			Resolution	No.

17th Revised CPUC Sheet No. 117

\$122.41

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

				Distribution		Generation	<u>Total</u>	
Winter On-Pe Mid-P Off-Pe	eak eak			\$11.41 \$11.41 \$11.41			\$11.41 \$11.41 \$11.41	
Summe On-Pe Off-Pe	eak					\$7.42 \$7.42	\$7.42 \$7.42	
Energy (Charges (I	<u>Per kWh)</u>						
	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA7	Total
Winter On-Peak Mid-Peak Off-Peak Summer	\$0.03011	\$0.02543 \$0.02605 \$0.02013	\$0.00448 \$0.00448 \$0.00448		\$0.00061 \$0.00061 \$0.00061	\$0.00364 \$0.00364 \$0.00364	(\$0.02590) (\$0.02590) (\$0.02590)	0.03837 0.03899 0.03307
On-Peak Off-Peak	\$0.00000 \$0.00000	\$0.09484 \$0.07833	\$0.00448 \$0.00448		\$0.00061 \$0.00061	\$0.00364 \$0.00364	(\$0.02590) (\$0.02590)	0.07767 0.06116

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 2

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 6.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

	Issued by		
Advice Letter No. <u>111-E</u>	Gregory S. Sorensen	Date FiledJanuary 12, 2019	
	Name		
Decision No	President	_ EffectiveJanuary 1, 2019	
	Title		
		Resolution No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 18th Revised

CPUC Sheet No. 120 CPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

	<u>er Charge</u> eter, per r					\$45	5.59	
	<u>s Charge</u> V of Maxi	mum Dema	nd, per m	onth		\$	5.12	
	d Charges							
Per kW	/ of Billing	Demand for		ne-of-use pe Distribution	riod, per n	nonth (See Spec Generation	Total	
Winter			-	Distribution			<u>10tai</u>	
On-F				\$6.31		\$1.64	\$7.95	
-	Peak			\$1.87		\$1.12	\$2.99	
Summ				ψ1.07		Ψ	ψ2.00	
On-F				\$2.64		\$10.48	\$13.1	2
10/2 /	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA7	Total
Winter	Distribution	Generation 1	vegetation 2		SIP 4	PPP 5	BKKBA7	TOTAL
	\$0.01284	\$0.03994	\$0.00000		\$0.00061	\$0.00364	\$0.01345	0.07048
	\$0.01100	\$0.04084	\$0.00000		\$0.00061	\$0.00364 \$0.00364	\$0.01345	0.06954
Summer	\$0.00589	\$0.03227	\$0.00000		\$0.00061	\$0.00364	\$0.01345	0.05586
	\$0.01694	\$0.03983	\$0.00000		\$0.00061	\$0.00364	\$0.01345	0.07447
Off-Peak	\$0.00924	\$0.02970	\$0.00000		\$0.00061	\$0.00364	\$0.01345	0.05664
		arges (Per I						
Surc	charges ⁸	\$0.	.00075					
				(Conti	nued)			
Surc	charges ⁸	\$0.	.00075	lssued	by	Date Filed		lanuary 12, 20
(Continued) Issued by o Gregory S. Sorensen _ Date F	(Continued)	(Continued)	Issued by	by	_ Date F	ïled _	January 12, 20)19
1				Name				

Decision No.

President Effective

e January 1, 2019

Resolution No.

19th Revised 18th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer ChargePer customer, per month\$15.29						
Energy Cl	narges (Per	<u>kWh)</u>				
Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00061	\$0.00364	\$0.14466	\$0.23499

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges8 \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Combined Meters. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering. This schedule is applicable only to electricity used to pump water for 2. agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2

- 3.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 12. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1 5.

6. 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 8.

established by the California Energy Commission.

Advice Letter No.	111-E	Issued by Gregory S. Sorenser	Date Filed_	January 12, 2019
Decision No.		Name President	Effective	January 1, 2019
		Title	Resolution No)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

19th Revised 18th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type /							
Nominal							
Rating	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
High Pressure	Sodium Stree	t Lights					
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.02	\$0.10	\$12.63	27.39
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.03	\$0.15	\$17.85	33.12
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$0.05	\$0.29	\$34.40	52.62
High Pressure	Sodium Outdo	oor Lights					
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.02	\$0.10	\$0.37	10.34
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.03	\$0.15	\$0.52	11.31
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$0.04	\$0.24	\$0.86	13.23
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$0.05	\$0.31	\$1.09	14.87
22,000 2011011	φ0.70	φ0.07	\$6.20	φ0.00	φ0.01	φ1.00	11.0

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure So	dium Street Lights	High Pressure	Sodium Outdoor Lights
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

2.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. 5.

7.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>111-E</u>	Gregory S. Sorensen	Date Filed	January 12, 2019
	Name	_	
Decision No	President	Effective	January 1, 2019
	Title		-
		Resolution No.	

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
Winter							
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.14111
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.13735
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.08042
Summer							
On-Peak Off-Peak	\$0.06682 \$0.06682	\$0.05726 \$0.00000	\$0.00435 \$0.00435	\$0.00061 \$0.00061	\$0.00364 \$0.00364	\$0.00500 \$0.00500	\$0.13768 \$0.08042

13.43

10.74

Customer Charge – TOU CARE

Per meter, per month

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
Winter							
On-Peak	\$0.03891 (I) \$0.07237	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12334
Mid-Peak	\$0.03966 (I) \$0.05693	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.10865
Off-Peak	\$0.05104 (I) \$0.00000	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.06310
Summer							
On-Peak	\$0.03959 (I) \$0.06856	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12021
Off-Peak	\$0.05104 (I) \$0.00000	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.06310

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 2.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

3. 4. 5. 6. 7.

BRRBA – Charge to recover amounts in the Base Revenue 8.

		Issued by		
Advice Letter No.	111-E	Gregory S. Sorensen	Date Filed	<u>January 12, 2019</u>
		Name		-
Decision No.		President	Effective	January 1, 2019
		Title		
			Resolution No.	

Canceling

8th Revised 7th Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA7	Total
Winter							
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524
Summer							
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

1	Winter							
	On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.17076
	Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
	Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524
\$	Summer							
	On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
	Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00075

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13. 6.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

Advice Letter No.	111-E	Issued by Gregory S. Sorensen	Date Filed	January 12, 2019
		Name		
Decision No.		President	Effective	January 1, 2019
		Title	_	
			Resolution I	No.